







Introduction

- Model description and 3DEC modelling
- Results and discussions

Conclusions





## Introduction

• Wodel description and 3DEC modelling

• Results and discussions

Conclusions





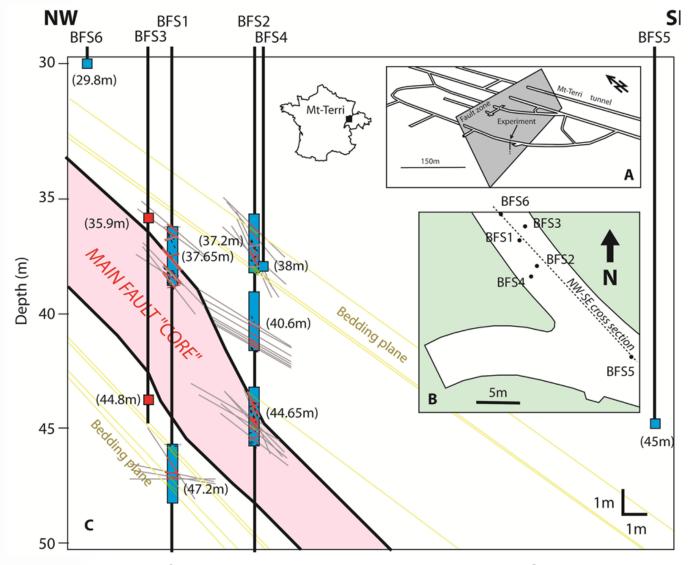
## DECOVELEX 2019 - Task B



DEveloppement of COupled models and their VALidation against Experiments

An international research and model comparison collaoration

For advancing the understanding and modeling of coupled THMC processes in geologycal systems



Mont Terri fault activation experiment setting (Guglielmi, 2016)







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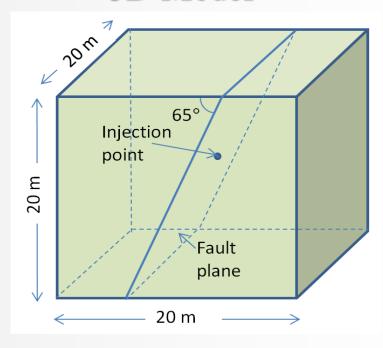
Conclusions



## **Model description**

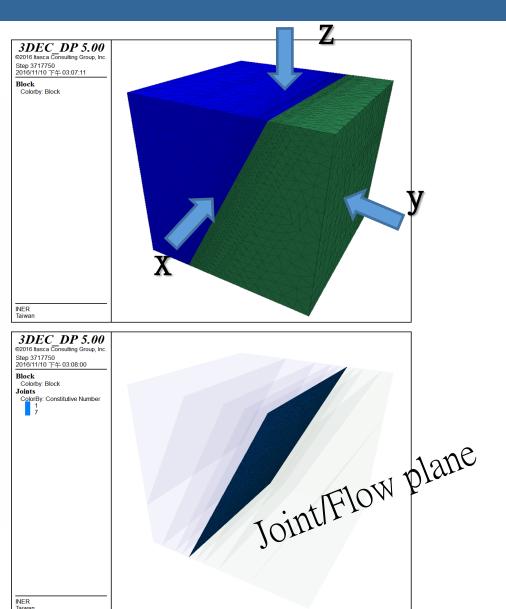


## 3D Model



σχχ	-3.3 Mpa
σуу	-6.0 Mpa
σzz	-7 MPa

Insitu stress







## Material properties

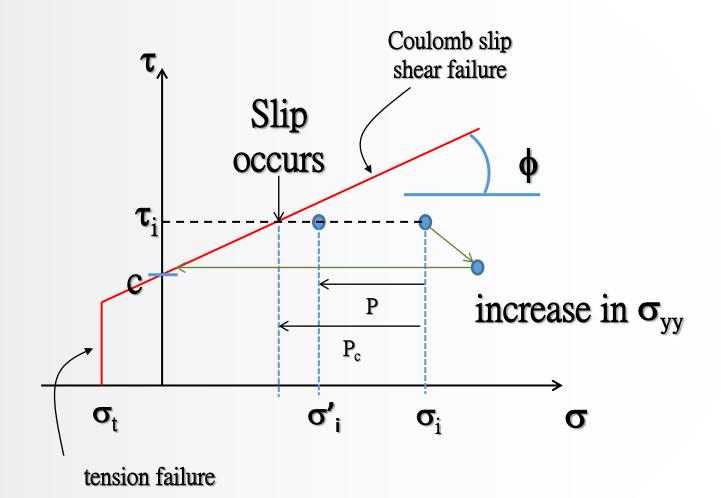
- Host rock : Elastic and impermeable
- Joint: Coulomb slip failure criterion

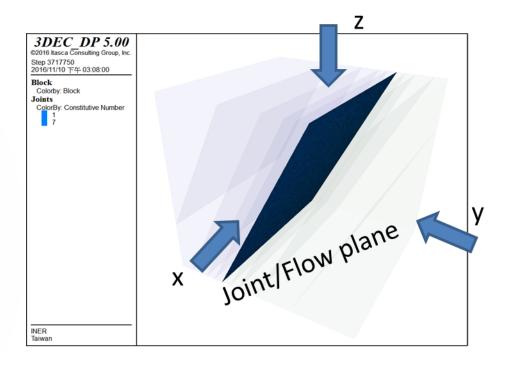
Date 4 and all	Parameter	Value	
Material		FM 1	FM 2
Fault (Elasto-plastic)	Normal stiffness, kn (GPa/m)	20	20
	Shear stiffness, ks (GPa/m)	20	20
	Cohesion (MPa)	0	0
	Static Friction Angle (°)	22	22
	Dilation angle (°)	0	10
	Tensile strength	0	0
	Initial aperture (μm)	0	10
	Initial creation aperture (µm)	28	0
	Bulk Modulus, K (GPa)	5.9	5.9
Host Rock Matrix	Shear Modulus, G (GPa)	2.3	2.3
(Elastic)	Bulk density, $\rho_R$ (kg/m <sup>3</sup> )	2450	2450
	Permeability	0	0
Fluid	Density (kg/m <sup>3</sup> )	1000	1000
	Compressibility (Pa <sup>-1</sup> )	4.4e-10	4.4e-10
	Dynamic Viscosity (Pa s)	1.0e-3	1.0e-3













## Fluid flow behavior





Initially created fracture around well (28 microns)

I m

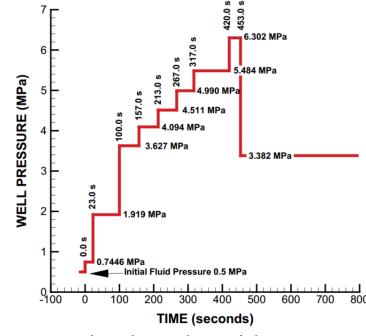
Fault plane
(initially impermeable)

Dilation angle =  $0^{\circ}$ 

FM2

Fault plane
(initial aperture 10 microns)

Dilation angle =  $10^{\circ}$ 



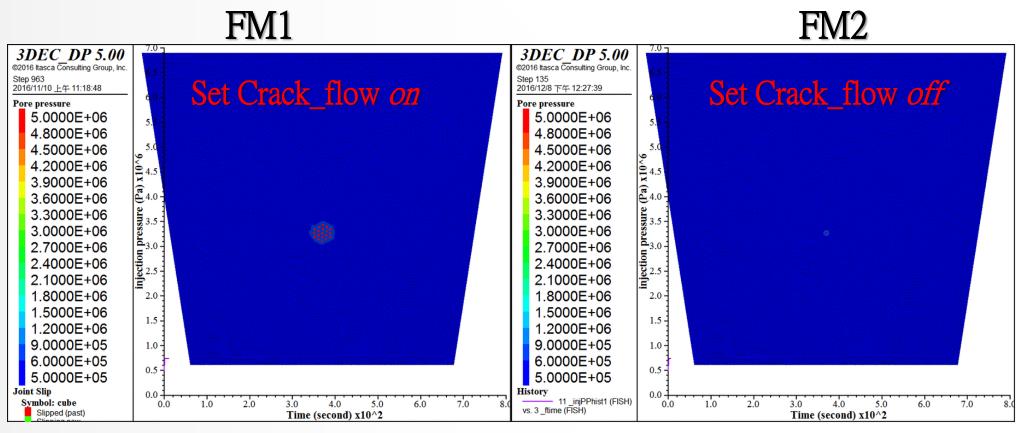
Injection time history





### Fluid flow behavior





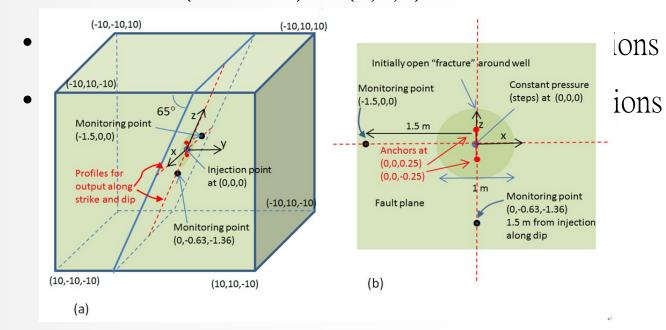
Unit: Pa Pressure evolution on the fault during injection

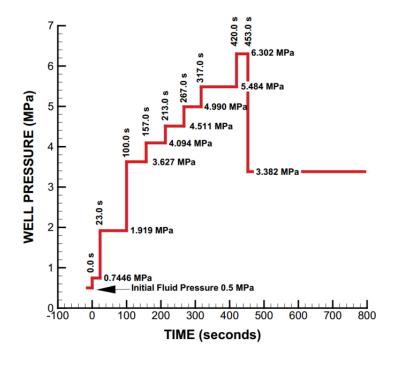






- Initial setup: properties, stress, pressure and boundary conditions
- Input: pore pressure history over 800 seconds at (0,0,0)
- Output:
  - Flow rate (in L/min) at (0,0,0)

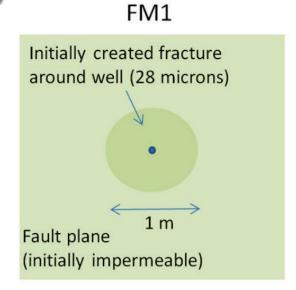








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  - > FINT VS FINE
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•
Fault plane
(initial aperture 10 microns)

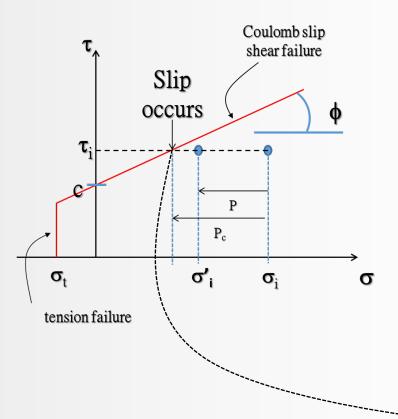
FM<sub>2</sub>

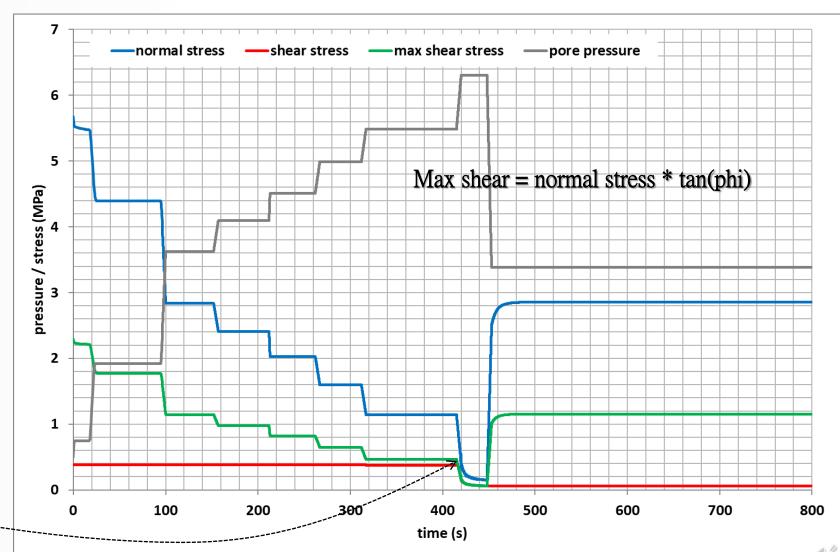






## FM1 results: Stress at injection point

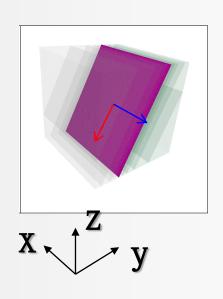


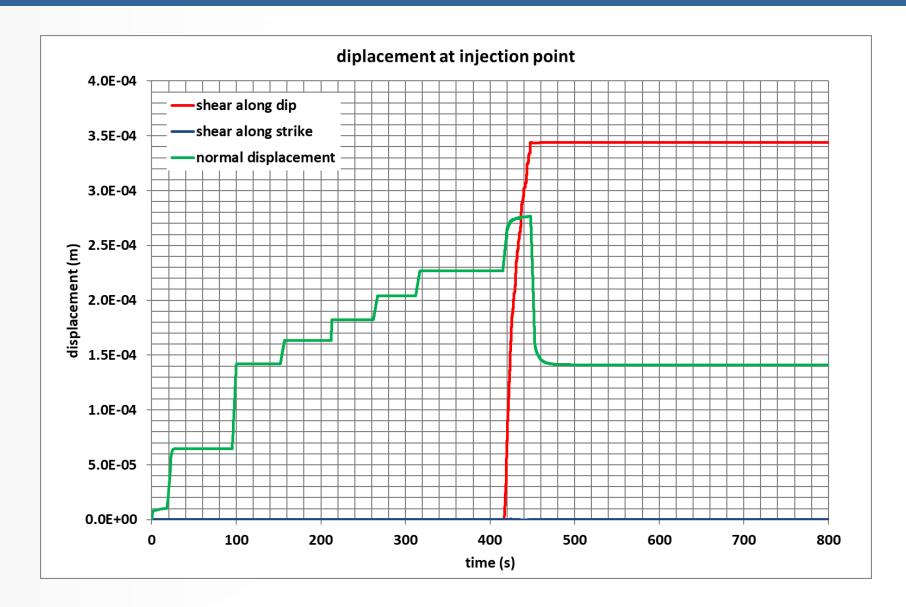










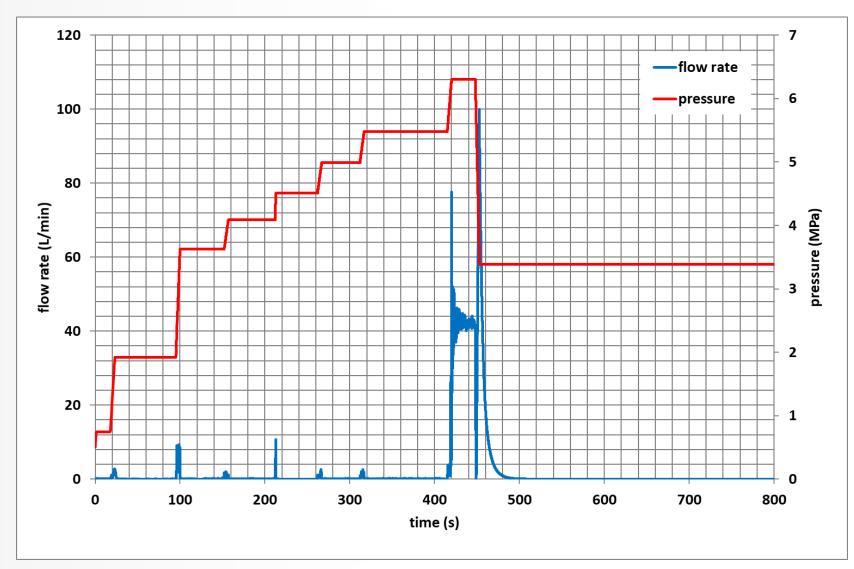






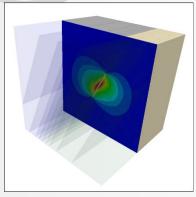


## FM1 results: flow rate at injection point



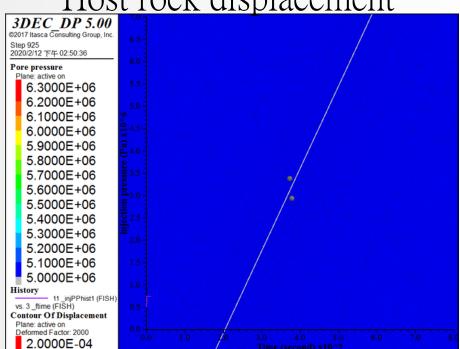


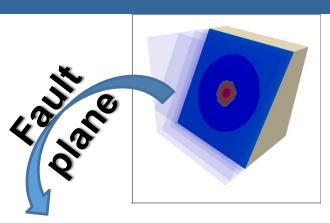




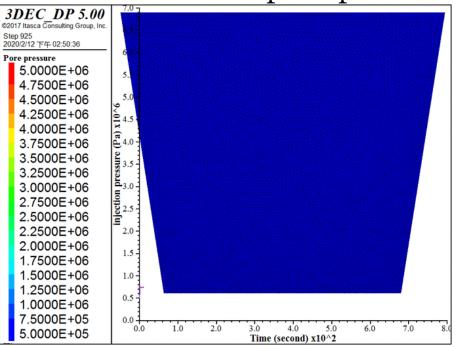


Host rock displacement





Fault pore pressure

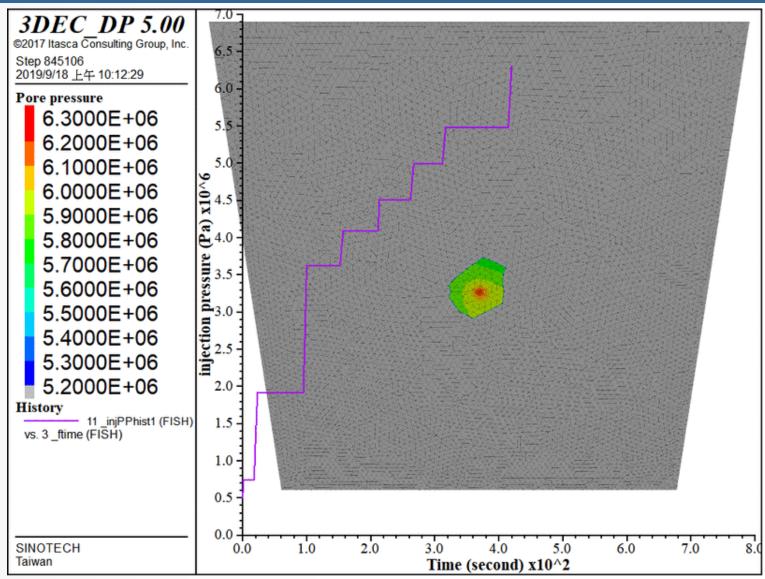








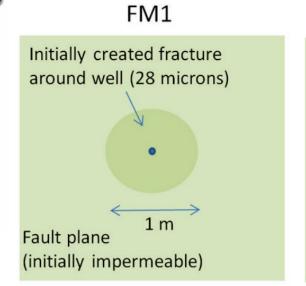
## Pore pressure evolution from 420 to 430 seconds







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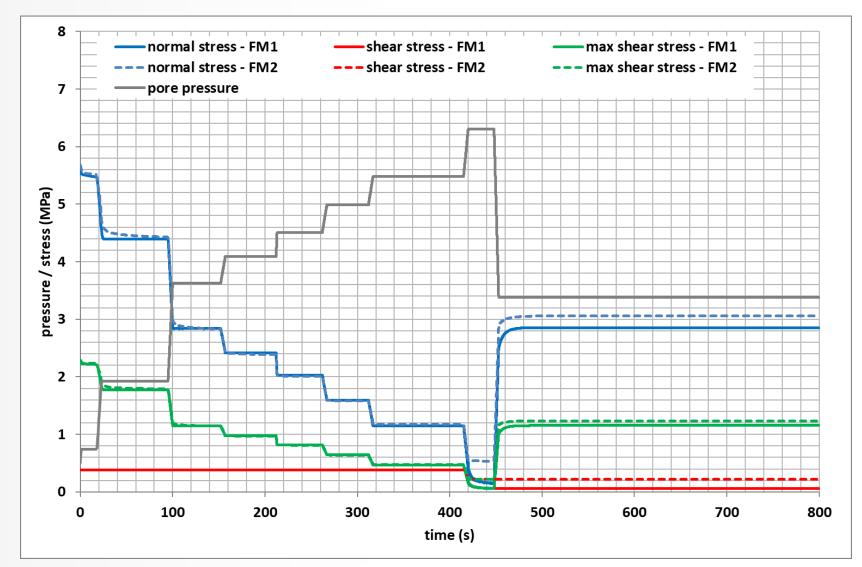
Fault plane
(initial aperture 10 microns)

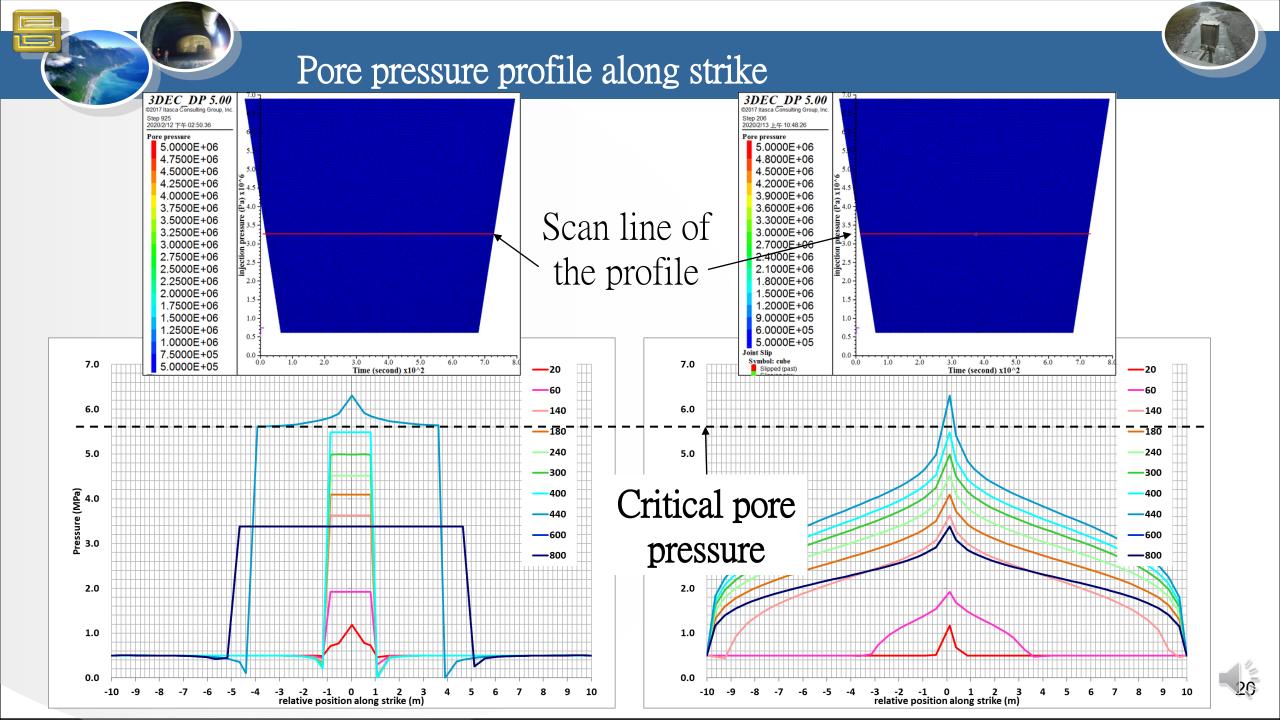
FM<sub>2</sub>





## FM1 vs FM2: Stress at injection point

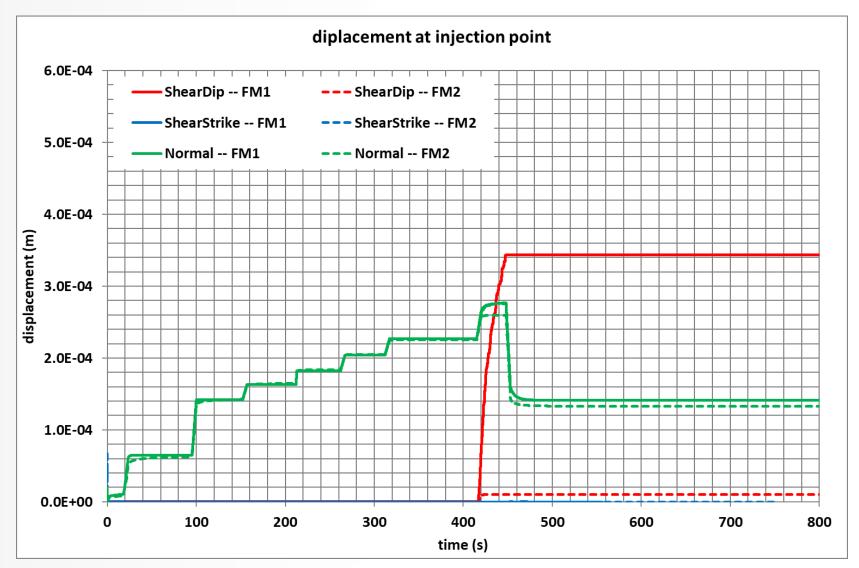








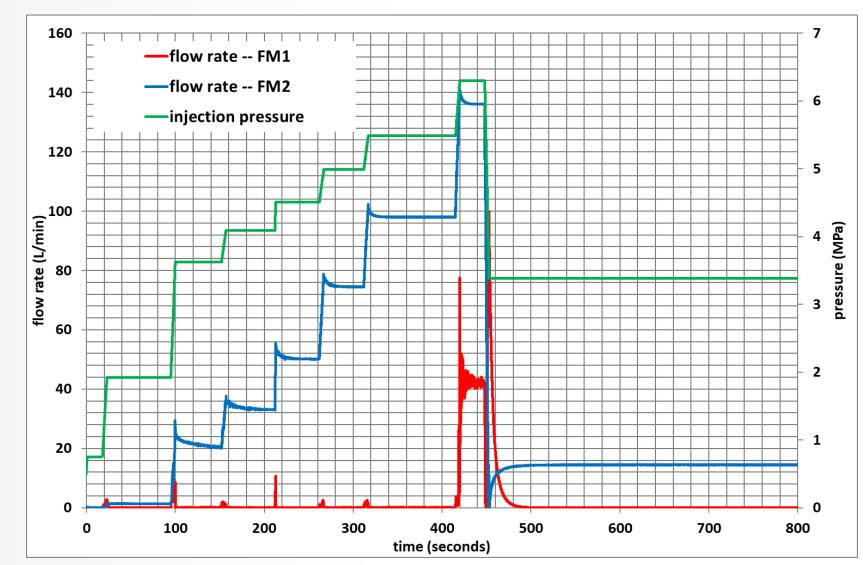
## FM1 vs FM2: Displacement at injection point







## FM1 vs FM2: Flow rate at injection point

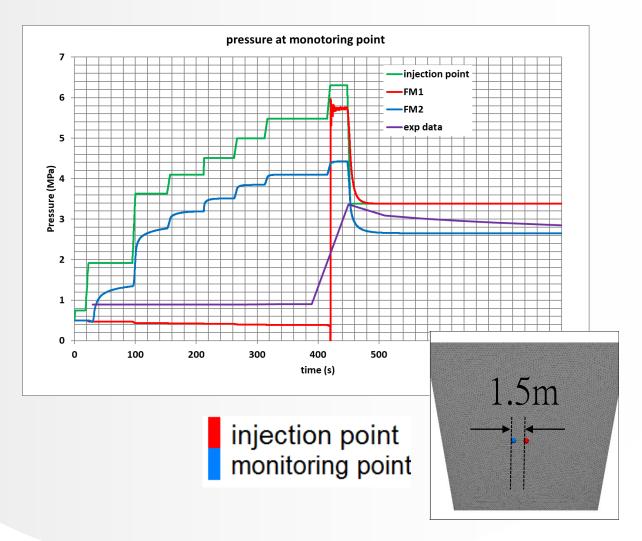




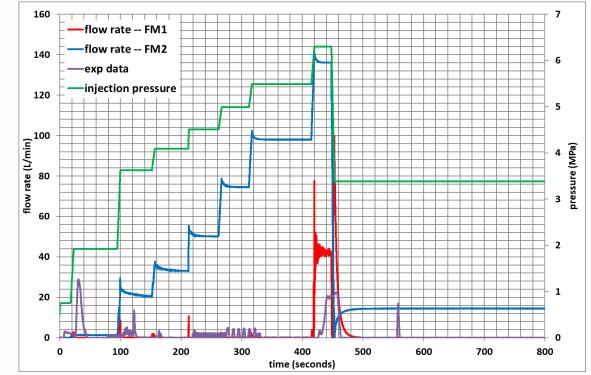
## Model vs Data



### Pressure at monotoring point



## Flow rate at injection point



FM1 is more close to the experiment data





#### Conclusion



- Fault slip due to water injection is reproduced using a simple conceptual model and reasonable results are obtained
- The general HM coupling behavior is observed during stepwise water injection
  - → Increase in joint normal displacement with increase in pore pressure
  - → Significant increase in shear displacement if pore pressure is higher than a certain value
  - → Joint closure takes place when water pressure is removed
- Two fluid flow models are studied
  - → FM1: cumulated pore pressure → higher shear displacement and increase in flow rate at on set of falut slip
  - → FM2: flow leakage through the entire flow plane → lower shear displacement → higher flow rate





# Thank you for your attention

All questions and comments are welcome wshiu@sinotech.org.tw